10 Peachtree Place
Atlanta, GA 30309
404 584 4000

Atlanta Gas Light

May 15, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, GA 30334

Re: Atlanta Gas Light Company's Quarterly Filing of Details Related to Universal Service Fund Deposits – Docket No. 16193-U

Dear Ms. Tanner:

Please find enclosed an original and fifteen copies of Atlanta Gas Light Company's filing in response to the Georgia Public Service Commission Order dated December 23, 2002 in Docket No. 16193-U. This filing includes quarterly reconciliations that match payments to the Escrow Account with defined USF contributions from qualified USF funding sources for the quarter ended March 31, 2023. This filing also includes source documentation showing the derivation of USF funding amounts.

If there is a need for clarification or further information regarding this filing, please call Gary Tucker at (404) 584-4374.

Sincerely,

Elizabeth Wade

_____

Elizabeth Wade
Chief Counsel,
State Regulatory Affairs
10 Peachtree Place, Suite 1000
Atlanta, GA 30309
404-584-3160

Universal Service Fund
Summary
January-23
Account 24200460

Beginning Balance		$ (775,272.87)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (310,065.75)	
DSR/LSR Incentive	(31,590.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(880,950.00)	
Mismatch Adjustment	-	
Curtailment Violation	(523,357.15)	
Curtailment Violation	-	
	(1,745,962.90)	
Funding Payment Recorded	$ 682,956.17	
Funding Amount		**$ (1,838,279.60)**
Ending balance per Worksheet		**(1,838,279.60)**
Ending balance per General Ledger		**(1,838,279.60)**
Reconciling Items		
Reconciled Balance		**-**
NET Funding Amount - reduced by the USF Recovery		**$ (1,838,279.60)**

Prepared by: _____
Bedford Bradley

Reviewed by: _____

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

(a) Typically, the Beginning Balance and Funding Payment Recorded net to zero but do not in this filing as shown above. In December, the Company received SouthStar Energy's (GNG) - USF Escheatment of $92,316.70. At the time of the December USF disbursement, the Company classified this activity as a reconciling item and did not include it in the disbursement. As the $92,316.70 should be remitted to the USF fund, the Company is funding 1,838,279.60 for the Month of January which includes January activity in account 24200460 as well as the $92,316.70 reflected in the January beginning balance.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jan 2023
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	corr'n period
Jan-23	$ 326,385.00		326,385.00		326,385.00		-	326,385.00	326,385.00	-	326,385.00	310,065.75	310,065.75		
Feb-23			-		-		-	-	-	-	-	-	-		
Mar-23			-		-		-	-	-	-	-	-	-		
Apr-23			-		-		-	-	-	-	-	-	-		
May-23			-		-		-	-	-	-	-	-	-		
Jun-23			-		-		-	-	-	-	-	-	-		
Jul-23			-		-		-	-	-	-	-	-	-		
Aug-23			-		-			-	-	-	-	-	-		
Sep-23			-		-			-	-	-	-	-	-		
Oct-23			-		-			-	-	-	-	-	-		
Nov-23			-		-			-	-	-	-	-	-		
Dec-23			-		-			-	-	-	-	-	-		
							-	326,385.00			326,385.00	310,065.75		-	
									95% USF to Date		310,065.75				
									5% Retained to Date		16,319.25				

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 02/16/2023

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $1,838,279.60

Date wire needed: February 20, 2023

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$1,838,279.60	USF Funding Payment – January 2023

REQUESTED BY: **Bedford Bradley**
APPROVED BY:
APPROVED BY: **Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Line Amount
Adjustments	**(94,609)**	**($218,412.90)**
Adjustments-Fireside Marketer	1	$65.07
Company Use Gas Adjustment	(2,736)	($28,695.95)
Environmental Res Rec Cost Adj	(1,773)	($399.77)
Franchise Recovery Fee Adj	(1,772)	($1,604.71)
G-11 Customer Chg Adj	66	($8,502.31)
G-11 DDD Capacity Chg Adj	(1,978)	($20,353.96)
G-11 Pipe Replacement Adjust	72	($0.00)
G-11 Synergy Savings Adj.	72	$0.00
Peaking Svc Reserv Chg Adj	(1,799)	($2,229.09)
R1 - STRIDE - PLR - Adjust	233	($0.96)
R-1 Customer Charge Adjustment	259	($16,562.34)
R-1 DDD Capacity Chg Adj	203	($323.52)
R-1 Synergy Savings Adj.	236	$0.00
Social Responsibility Cost Adj	234	($0.72)
G-12 Customer Adjustment	9	($712.56)
Loading Charge Adjustment	(131)	($495.18)
Surcharge Adjustment	(103,780)	($12,453.60)
Demand Mismatch Charge Adj	(4,190)	($125,700.00)
TS1 Gen Trans Chg-Inter - Adj	22,165	($443.30)
Charges Associated with Riders	**8,997,248**	**$3,504,146.35**
Charges Associated with Riders	1,565,520	$182,852.73
Environmental Resp Rec Cost	2,855,262	$544,783.93
Franchise Recovery Fee	2,855,262	$2,159,434.49
G-10 Rate SRR Rider	38,677	$12,376.64
G-11 Rate SRR Rider	103,532	$99,390.72
G-12 Rate SRR Rider	4	$32.00
R-1 Rate SRR Rider	1,578,991	$505,275.84
Firm Charges	**4,748,012**	**$93,266,730.66**
AG-1 Agri Proc Customer Charge	373	$19,921.93
AG-1 Agri Proc Volumetric Chg	107,149	$277,514.60
G-10 Customer Charge	38,677	$826,140.72
G-10 Ded Design Day Cap Chg	10,522	$67,342.23
G-11 Customer Charge	103,532	$5,886,884.05
G-11 Ded Design Day Cap Chg	739,108	$7,841,939.40
G-12 Customer Charge	4	$4,746.56
G-12 Ded Design Day Cap Chg	21,917	$232,534.75
GL-11 Volumetric Charge	64,352	$99,653.64
R-1 Customer Charge	1,565,549	$37,166,087.29
R-1 Ded Design Day Capacty Chg	2,083,763	$40,716,702.65
R-1 Sr Citizen Customer Charge	13,066	$127,262.84
Firm Delivery Charges	**35,537,039**	**$7,968,829.91**
BPPSS Demand	135,692	$1,568,599.52
FD Retained Storage Chg Demand	2,873,068	$2,568,523.13
FD Retained Storage Chg Volume	1,873,126	$203,234.16
FINSS Demand	159,877	$3,547,686.60
FT Credit-Transco	442,220	($356.74)
FD Volumetric Charge	30,053,056	$81,143.24
Incentive Charges	**756,669**	**$129,106.52**

Balancing Charge-675	754,125	$52,786.52
Demand Mismatch Charge	2,530	$75,900.00
DSR Incentive	4	$120.00
Supply Mismatch Charge	10	$300.00
Interruptible Contract Charges	**2,095**	**$200,128.12**
CNG-1 EUF Charge	5	$22,759.89
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,652.83
S-51 Commodity Charge	2,078	$3,573.47
S-51 Customer Charge	3	$141.93
Interruptible Delivery Charges	**6,744,738**	**$323,976.86**
ID Customer Charge	6,741,956	$288,250.00
Specified Firm Demand	2,722	$35,685.00
ID Commodity Charge	60	$41.86
Miscellaneous Charges	**24,675**	**$90,093.85**
Late Payment Charge-675-Pooler	7	$70,308.83
Monthly Customer Charge	1,800	$1,854.97
TS1 Gen Transp Chg-Interstate	22,868	$6,860.40
TS2 Special Transportation Chg	0	$11,069.65
Sales and Purchases of Commodity	**1,049,740**	**$5,444,745.00**
Cashout Charge-675	75,839	($186,256.76)
Net MARS	(391,424)	$2,057,989.98
FINSS WACOG	689,785	$3,554,186.18
FINSS Volumetric Charge	675,530	$18,779.73
BPPSS WACOG	5	$45.28
BPPSS Volumetric Charge	5	$0.59
Service Order Charges	**1,706,587**	**$1,936,044.20**
Erroneous Turn On Credit	105	($2,625.00)
Meter Reading	1,678,520	$1,191,749.20
Meter Set Charge	1,548	$77,400.00
Reconnection Charge	6,342	$158,550.00
Seasonal Reconnect Charge	653	$29,345.00
Switching Fee	220	$1,650.00
Turn On Charge	19,199	$479,975.00
Storage Charges	**2,445,591**	**$2,616,782.37**
Peaking Svc Reservation Chg	2,445,591	$2,616,782.37
Synergy Savings Surcredit	**1,721,203**	**($498,940.13)**
AG-1 Synergy Savings Surcredit	373	($14.84)
G-10 Synergy Savings Surcredit	38,677	($6,459.06)
G-11 Synergy Savings Surcredit	103,532	($78,063.13)
G-12 Synergy Saving Surcredit	4	($16.71)
R-1 Synergy Savings Surcredit	1,578,614	($414,386.21)
S-51 Synergy Savings Surcredit	3	($0.18)
Grand Total	**63,638,987**	**$114,763,230.81**

Invoiced for the month of JAN 2023												
Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
23800100800	Colonial Energy	60.00										
23800101100	GNG	30.00		28,230.00		-7,380.00						
23800103500	SCANA			4,800.00		-113,190.00						
23800104100	Direct Energy											
23800104300	Texican Nat. Gas			40,560.00								
23800105200	Southern Co.											
23800152900	Commerce Energy											
23800155600	Marta											
23800156700	Utility Serv.			540.00								
23800255500	SCANA Ene. Regu.											
23800261400	Walton EMC											
23800265500	Coweta-Fayette EMC											
23800331900	Gas South, LLC			300.00								
23800336400	Constellation Energy	30.00		1,140.00	300.00							
23800342400	Stream Energy											
23800344700	Fireside Natural											
23800356400	Air Liquide Advanced											
23800369400	Interconn Resources			330.00								
23800383600	Dekalb Co. Landfill											
23800427900	Cennat/Fuel											
23800389000	Mansfield Power											
23800409700	Xoom Energy											
23800418800	Town Square Energy											
Totals		120.00	0.00	75,900.00	300.00	-120,570.00	0.00	0.00	0.00	0.00	0.00	0.00

Universal Service Fund
Summary
February-23
Account 24200460

Beginning Balance		$ (1,838,279.60)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (307,778.02)	
DSR/LSR Incentive	(120.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(76,200.00)	
Mismatch Adjustment	120,570.00	
Curtailment Violation	-	
Curtailment Violation	-	
	(263,528.02)	
Infinite Energy - check #1047348	$ (1,050.00)	
Funding Payment Recorded	$ 1,838,279.60	
Funding Amount		**$ (264,578.02)**
Ending balance per Worksheet		**(264,578.02)**
Ending balance per General Ledger		**(264,578.02)**
Reconciling Items		
Reconciled Balance		**-**
NET Funding Amount - reduced by the USF Recovery		**$ (264,578.02)**

Prepared by: _____
Bedford Bradley

Reviewed by: _____

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

5/12/2023 5:05 PM

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Feb 2023
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	corr'n period
Jan-23	$ 326,385.00		326,385.00		326,385.00		-	326,385.00	326,385.00	-	326,385.00	310,065.75	310,065.75		
Feb-23	$ 323,976.86		323,976.86		323,976.86		-	323,976.86	323,976.86	-	323,976.86	307,778.02	307,778.02		
Mar-23			-		-		-	-	-	-	-	-	-		
Apr-23			-		-		-	-	-	-	-	-	-		
May-23			-		-		-	-	-	-	-	-	-		
Jun-23			-		-		-	-	-	-	-	-	-		
Jul-23			-		-		-	-	-	-	-	-	-		
Aug-23			-		-			-	-	-	-	-	-		
Sep-23			-		-			-	-	-	-	-	-		
Oct-23			-		-			-	-	-	-	-	-		
Nov-23			-		-			-	-	-	-	-	-		
Dec-23			-		-			-	-	-	-	-	-		
							-	650,361.86			650,361.86	617,843.77		-	
									95% USF to Date		617,843.77				
									5% Retained to Date		32,518.09				

Non-Interruptible are:

S-51 Customer
S-51 Comodity
NGV Revenue Commitment
NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 03/16/2023

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $264,578.02

Date wire needed: March 20, 2023

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$264,578.02	USF Funding Payment – February 2023

REQUESTED BY: **Bedford Bradley**
APPROVED BY:
APPROVED BY: **Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Line Amount
Adjustments	**(386)**	**($134,345.37)**
Adjustments-Fireside Marketer	1	$65.07
Company Use Gas Adjustment	(2,822)	($20,254.70)
Environmental Res Rec Cost Adj	380	($16.54)
Franchise Recovery Fee Adj	375	($18.00)
G-11 Customer Chg Adj	26	$0.00
G-11 DDD Capacity Chg Adj	19	$0.00
G-11 Pipe Replacement Adjust	72	$0.00
G-11 Synergy Savings Adj.	72	$0.00
Peaking Svc Reserv Chg Adj	315	($26.02)
R1 - STRIDE - PLR - Adjust	254	$0.00
R-1 Customer Charge Adjustment	258	($105,160.65)
R-1 DDD Capacity Chg Adj	274	($254.88)
R-1 Synergy Savings Adj.	254	($0.00)
Social Responsibility Cost Adj	267	($1.80)
G-12 Customer Adjustment	46	($1,472.34)
Demand Mismatch Charge Adj	(238)	($7,140.00)
G-10 Dedicated Design Day Capacity Adj	15	($38.46)
G-10 Pipe Replacement Adjust	21	($0.32)
G-10 Synergy Savings Adj.	20	$0.00
Switching Fee Adj	1	$7.50
Meter Reading Adj	2	($9.23)
Reconnection Charge Adj	1	($25.00)
Charges Associated with Riders	**8,987,108**	**$3,500,116.92**
Charges Associated with Riders	1,565,162	$183,436.98
Environmental Resp Rec Cost	2,850,384	$543,853.25
Franchise Recovery Fee	2,850,384	$2,155,745.41
G-10 Rate SRR Rider	38,897	$12,407.68
G-11 Rate SRR Rider	103,614	$99,469.44
G-12 Rate SRR Rider	4	$32.00
R-1 Rate SRR Rider	1,578,663	$505,172.16
Firm Charges	**4,752,682**	**$84,659,235.20**
AG-1 Agri Proc Customer Charge	369	$19,708.29
AG-1 Agri Proc Volumetric Chg	121,418	$314,472.63
G-10 Customer Charge	38,885	$830,583.60
G-10 Ded Design Day Cap Chg	10,525	$67,357.94
G-11 Customer Charge	103,614	$5,890,990.98
G-11 Ded Design Day Cap Chg	738,639	$7,836,957.28
G-12 Customer Charge	4	$4,746.56
G-12 Ded Design Day Cap Chg	21,917	$232,534.75
GL-11 Volumetric Charge	59,669	$92,261.57
R-1 Customer Charge	1,565,191	$37,157,634.34
R-1 Ded Design Day Capacty Chg	2,079,352	$32,084,393.26
R-1 Sr Citizen Customer Charge	13,100	$127,594.00
Firm Delivery Charges	**27,004,312**	**$7,691,433.53**
BPPSS Demand	110,692	$1,482,852.17
FD Retained Storage Chg Demand	2,868,021	$2,540,131.17
FD Retained Storage Chg Volume	1,322,099	$139,878.06
FINSS Demand	159,877	$3,433,438.59
FT Credit-Transco	442,221	$35,459.73
FD Volumetric Charge	22,101,402	$59,673.81
Incentive Charges	**575,889**	**$143,539.19**
Balancing Charge-675	572,440	$40,069.19

Demand Mismatch Charge	639	$19,170.00
DSR Incentive	67	$2,010.00
Supply Mismatch Charge	2,743	$82,290.00
Interruptible Contract Charges	**1,603**	**$202,412.41**
CNG-1 EUF Charge	5	$25,890.59
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,652.83
S-51 Commodity Charge	1,586	$2,727.06
S-51 Customer Charge	3	$141.93
Interruptible Delivery Charges	**6,731,295**	**$323,048.00**
ID Customer Charge	6,728,574	$287,675.00
Specified Firm Demand	2,721	$35,373.00
Miscellaneous Charges	**33,993**	**$23,463.87**
Late Payment Charge-675-Pooler	3	$792.25
Monthly Customer Charge	1,500	$1,854.97
TS1 Gen Transp Chg-Interstate	32,490	$9,747.00
TS2 Special Transportation Chg	0	$11,069.65
Sales and Purchases of Commodity	**480,512**	**$3,607,789.73**
Cashout Charge-675	(222,630)	$863,465.31
Net MARS	(173,413)	$908,614.76
FINSS WACOG	436,870	$1,768,318.71
FINSS Volumetric Charge	427,845	$11,894.07
BPPSS WACOG	6,053	$54,811.12
BPPSS Volumetric Charge	5,787	$685.76
Service Order Charges	**1,621,000**	**$1,885,842.53**
Erroneous Turn On Credit	104	($2,600.00)
Meter Reading	1,591,993	$1,130,315.03
Meter Set Charge	1,192	$59,600.00
Reconnection Charge	9,347	$233,675.00
Seasonal Reconnect Charge	399	$17,955.00
Switching Fee	123	$922.50
Turn On Charge	17,841	$446,025.00
Erroneous Meter Set Credit	1	($50.00)
Storage Charges	**2,439,890**	**$2,610,682.30**
Peaking Svc Reservation Chg	2,439,890	$2,610,682.30
Synergy Savings Surcredit	**1,721,166**	**($498,951.74)**
AG-1 Synergy Savings Surcredit	369	($14.68)
G-10 Synergy Savings Surcredit	38,885	($6,493.81)
G-11 Synergy Savings Surcredit	103,614	($78,124.95)
G-12 Synergy Saving Surcredit	4	($16.71)
R-1 Synergy Savings Surcredit	1,578,291	($414,301.41)
S-51 Synergy Savings Surcredit	3	($0.18)
LDTS Charges	**0**	**$1,524.28**
Surcharge	0	$1,464.94
Loading Charge	0	$59.34
Grand Total	**54,349,063**	**$104,015,790.85**

Invoiced for the month of FEB 2023												
Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
23800100800	Colonial Energy	540.00										
23800101100	GNG	30.00		5,520.00	20,790.00							
23800103500	SCANA											
23800104100	Direct Energy											
23800104300	Texican Nat. Gas				41,070.00	7,140.00						
23800105200	Southern Co.											
23800152900	Commerce Energy											
23800155600	Marta											
23800156700	Utility Serv.				1,590.00							
23800255500	SCANA Ene. Regu.											
23800261400	Walton EMC											
23800265500	Coweta-Fayette EMC											
23800331900	Gas South, LLC				8,790.00							
23800336400	Constellation Energy				8,880.00							
23800342400	Stream Energy											
23800344700	Fireside Natural			8,160.00								
23800356400	Air Liquide Advanced			5,490.00								
23800369400	Interconn Resources				1,170.00							
23800383600	Dekalb Co. Landfill											
23800427900	Cennat/Fuel											
23800389000	Mansfield Power											
23800409700	Xoom Energy	1,440.00										
23800418800	Town Square Energy											
Totals		2,010.00	0.00	19,170.00	82,290.00	7,140.00	0.00	0.00	0.00	0.00	0.00	0.00

Universal Service Fund
Summary
March-23
Account 24200460

Beginning Balance		$ (264,578.02)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (306,895.60)	
DSR/LSR Incentive	(2,010.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(101,460.00)	
Mismatch Adjustment	(7,140.00)	
Curtailment Violation	-	
Curtailment Violation	-	
	(417,505.60)	
True Natural Gas check #005363	$ (3,669.03)	
Demand mismatch adjustment reclassed from account 18400062	$ (5,100.00)	
Demand mismatch adjustment reclassed from account 18400062	$ (30.00)	
Funding Payment Recorded	$ 264,578.02	
Funding Amount		**$ (426,304.63)**
Ending balance per Worksheet		**(426,304.63)**
Ending balance per General Ledger		**(426,304.63)**
Reconciling Items		
Reconciled Balance		**-**
NET Funding Amount - reduced by the USF Recovery		**$ (426,304.63)**

Prepared by: _____
Bedford Bradley

Reviewed by: _____

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Mar 2023
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	corr'n period
Jan-23	$ 326,385.00		326,385.00		326,385.00		-	326,385.00	326,385.00	-	326,385.00	310,065.75	310,065.75		
Feb-23	$ 323,976.86		323,976.86		323,976.86		-	323,976.86	323,976.86	-	323,976.86	307,778.02	307,778.02		
Mar-23	$ 323,048.00		323,048.00		323,048.00		-	323,048.00	323,048.00	-	323,048.00	306,895.60	306,895.60		
Apr-23			-		-		-	-	-	-	-	-	-		
May-23			-		-		-	-	-	-	-	-	-		
Jun-23			-		-		-	-	-	-	-	-	-		
Jul-23			-		-		-	-	-	-	-	-	-		
Aug-23			-		-			-	-	-	-	-	-		
Sep-23			-		-			-	-	-	-	-	-		
Oct-23			-		-			-	-	-	-	-	-		
Nov-23			-		-			-	-	-	-	-	-		
Dec-23			-		-			-	-	-	-	-	-		
							-	973,409.86			973,409.86	924,739.37		-	

95% USF to Date	924,739.37
5% Retained to Date	48,670.49

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 04/13/2023

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $426,304.63

Date wire needed: April 20, 2023

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$426,304.63	USF Funding Payment – March 2023

REQUESTED BY: **Bedford Bradley**
APPROVED BY:
APPROVED BY: **Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Line Amount
Adjustments	**20,466**	**$132,631.49**
Adjustments-Fireside Marketer	1	$65.07
Company Use Gas Adjustment	(3,581)	($20,835.92)
Environmental Res Rec Cost Adj	382	($58.44)
Franchise Recovery Fee Adj	372	($230.94)
G-11 Customer Chg Adj	68	($0.00)
G-11 DDD Capacity Chg Adj	71	($1,020.77)
G-11 Pipe Replacement Adjust	52	$0.00
G-11 Synergy Savings Adj.	52	$0.00
Peaking Svc Reserv Chg Adj	330	($282.64)
R1 - STRIDE - PLR - Adjust	310	($0.00)
R-1 Customer Charge Adjustment	521	($1,136.04)
R-1 DDD Capacity Chg Adj	315	($2,042.07)
R-1 Synergy Savings Adj.	310	$0.00
Social Responsibility Cost Adj	310	($0.00)
Demand Mismatch Charge Adj	(719)	($21,570.00)
G-10 Pipe Replacement Adjust	16	$0.00
G-10 Synergy Savings Adj.	16	$0.00
Switching Fee Adj	2	$15.00
FT Credit-Transco Adj	21,769	$175,841.27
R-1 Sr Citizen Cust Chg Adj	6	($84.00)
G-12 Ded Design Day Cap Adj	(138)	($138.05)
AG-1 Agr Proc Cust Chg Adj	0	$0.02
TS1 Gen Trans Chg-Inter - Adj	1	$4,109.00
Charges Associated with Riders	**8,978,756**	**$3,497,460.19**
Charges Associated with Riders	1,562,532	$183,441.26
Environmental Resp Rec Cost	2,849,079	$543,604.25
Franchise Recovery Fee	2,849,079	$2,154,758.36
G-10 Rate SRR Rider	39,131	$12,521.92
G-11 Rate SRR Rider	102,894	$98,778.24
G-12 Rate SRR Rider	3	$24.00
R-1 Rate SRR Rider	1,576,038	$504,332.16
Firm Charges	**4,723,561**	**$67,397,212.15**
AG-1 Agri Proc Customer Charge	369	$19,708.29
AG-1 Agri Proc Volumetric Chg	90,001	$233,102.05
G-10 Customer Charge	39,131	$835,838.16
G-10 Ded Design Day Cap Chg	10,527	$67,372.02
G-11 Customer Charge	102,894	$5,857,669.33
G-11 Ded Design Day Cap Chg	739,331	$7,844,299.98
G-12 Customer Charge	3	$3,559.92
G-12 Ded Design Day Cap Chg	21,913	$232,498.39
GL-11 Volumetric Charge	66,371	$102,588.57
R-1 Customer Charge	1,562,561	$37,095,198.14
R-1 Ded Design Day Capacty Chg	2,077,355	$14,977,734.60
R-1 Sr Citizen Customer Charge	13,105	$127,642.70
Firm Delivery Charges	**26,357,563**	**$5,593,287.47**
BPPSS Demand	110,692	$1,482,852.18
FD Retained Storage Chg Demand	2,865,320	$2,393,114.89
FD Retained Storage Chg Volume	1,107,023	$116,680.23

FINSS Demand	159,877	$1,506,664.87
FT Credit-Transco	442,221	$35,459.72
FD Volumetric Charge	21,672,431	$58,515.58
Incentive Charges	**682,314**	**$179,362.10**
Balancing Charge-675	677,917	$47,452.10
Demand Mismatch Charge	337	$10,110.00
Supply Mismatch Charge	4,060	$121,800.00
Interruptible Contract Charges	**481**	**$197,168.86**
CNG-1 EUF Charge	5	$22,576.88
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,652.83
S-51 Commodity Charge	464	$797.22
S-51 Customer Charge	3	$141.93
Interruptible Delivery Charges	**6,889,153**	**$322,023.00**
ID Customer Charge	6,886,432	$286,650.00
Specified Firm Demand	2,721	$35,373.00
Miscellaneous Charges	**1,503**	**$13,475.84**
Late Payment Charge-675-Pooler	3	$551.22
Monthly Customer Charge	1,500	$1,854.97
TS2 Special Transportation Chg	0	$11,069.65
Sales and Purchases of Commodity	**256,718**	**($44,963.39)**
Cashout Charge-675	(57,108)	$232,927.42
Net MARS	124,735	($648,933.84)
FINSS WACOG	95,533	$368,442.12
FINSS Volumetric Charge	93,558	$2,600.91
Service Order Charges	**1,825,938**	**$2,188,621.46**
Erroneous Turn On Credit	88	($2,200.00)
Meter Reading	1,790,826	$1,271,486.46
Meter Set Charge	1,604	$80,200.00
Reconnection Charge	9,124	$228,100.00
Seasonal Reconnect Charge	517	$23,265.00
Switching Fee	396	$2,970.00
Turn On Charge	23,381	$584,525.00
Erroneous Meter Set Credit	2	$275.00
Storage Charges	**2,439,356**	**$2,610,110.92**
Peaking Svc Reservation Chg	2,439,356	$2,610,110.92
Synergy Savings Surcredit	**1,718,066**	**($497,756.70)**
AG-1 Synergy Savings Surcredit	369	($14.68)
G-10 Synergy Savings Surcredit	39,131	($6,534.89)
G-11 Synergy Savings Surcredit	102,894	($77,582.07)
G-12 Synergy Saving Surcredit	3	($12.54)
R-1 Synergy Savings Surcredit	1,575,666	($413,612.34)
S-51 Synergy Savings Surcredit	3	($0.18)
LDTS Charges	**0**	**$48,916.90**
Surcharge	0	$46,118.02
Loading Charge	0	$1,898.88
Cool Down Charge	0	$600.00
Qualified Designee Charge	0	$300.00
Grand Total	**53,893,875**	**$81,637,550.29**

Invoiced for the month of MAR 2023												
Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
23800100800	Colonial Energy											
23800101100	GNG			5,760.00	6,000.00							
23800103500	SCANA			3,450.00	5,130.00							
23800104100	Direct Energy											
23800104300	Texican Nat. Gas				46,230.00	-21,570.00						
23800105200	Southern Co.											
23800152900	Commerce Energy											
23800155600	Marta											
23800156700	Utility Serv.			30.00	7,320.00							
23800255500	SCANA Ene. Regu.											
23800261400	Walton EMC											
23800265500	Coweta-Fayette EMC											
23800331900	Gas South, LLC				29,700.00							
23800336400	Constellation Energy				2,640.00							
23800342400	Stream Energy											
23800344700	Fireside Natural			870.00	8,850.00							
23800356400	Air Liquide Advanced											
23800369400	Interconn Resources											
23800383600	Dekalb Co. Landfill											
23800427900	Cennat/Fuel											
23800389000	Mansfield Power				15,930.00							
23800409700	Xoom Energy											
23800418800	Town Square Energy											
Totals		0.00	0.00	10,110.00	121,800.00	-21,570.00	0.00	0.00	0.00	0.00	0.00	0.00